

SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT

Post Office Box 339, Oceano, California 93475-0339 1600 Aloha, Oceano, California 93445-9735 Telephone (805) 489-6666 FAX (805) 489-2765 www.sslocsd.us

AGENDA BOARD OF DIRECTORS MEETING Arroyo Grande Council Chambers, 212 East Branch Street, Arroyo Grande, California 93420

Wednesday, May 17, 2023, at 6:00 p.m.

Board Members

Caren Ray Russom, Chair Karen Bright, Vice Chair Linda Austin, Director Agencies

City of Arroyo Grande City of Grover Beach Oceano Community Services District

Alternate Board Members

Lan George, Director Clint Weirick, Director Allene Villa, Director City of Arroyo Grande City of Grover Beach Oceano Community Services District

1. CALL TO ORDER AND ROLL CALL

2. PLEDGE OF ALLEGIANCE

3. AGENDA REVIEW

4. PUBLIC COMMENTS ON ITEMS NOT APPEARING ON AGENDA

This public comment period is an invitation to members of the community to present comments, thoughts or suggestions on matters not scheduled on this agenda. Comments should be limited to those matters which are within the jurisdiction of the District. The Brown Act restricts the Board from taking formal action on matters not published on the agenda. In response to your comments, the Chair or presiding Board Member may:

- Direct Staff to assist or coordinate with you.
- Direct Staff to place your issue or matter on a future Board meeting agenda.

Please adhere to the following procedures when addressing the Board:

- Comments should be limited to three (3) minutes or less.
- Your comments should be directed to the Board as a whole and not directed to individual Board members.
- Slanderous, profane or personal remarks against any Board Member, Staff or member of the audience shall not be permitted

Any writing or document pertaining to an open-session item on this agenda which is distributed to a majority of the Board after the posting of this agenda will be available for public inspection at the time the subject writing or document is distributed. The writing or document will be available for public review in the offices of the Oceano CSD, a member agency located at 1655 Front Street, Oceano, California. Consistent with the Americans with Disabilities Act (ADA) and California Government Code §54954.2, requests for disability-related modification or accommodation, including auxiliary aids or services, may be made by a person with a disability who requires modification or accommodation in order to participate at the above referenced public meeting by contacting the District Administrator or Bookkeeper/Secretary at (805) 481-6903. So that the District may address your request in a timely manner, please contact the District two business days in advance of the meeting.

5. CONSENT AGENDA:

The following routine items listed below are scheduled for consideration as a group. Each item is recommended for approval unless noted. Any member of the public who wishes to comment on any Consent Agenda item may do so at this time. Any Board Member may request that any item be withdrawn from the Consent Agenda to permit discussion or to change the recommended course of action. The Board may approve the remainder of the Consent Agenda on one motion.

- 5A. Approval of Warrants
- 5B. Approval of Meeting Minutes of May 3, 2023
- 5C. Request Approval to Purchase 6 Inch Portable Thompson Pump
- 5D. Request Approval to Purchase 12 MGD Emergency Bypass Pump

6. ACTION ITEMS:

6A. WWTP REDUNDANCY PROJECT UPDATE

Recommendation: Receive and File.

6B. 2023/24 FISCAL YEAR BUDGET; SET PUBLIC HEARING FOR JUNE 21, 2023

Recommendation:

- 1. That the Board Provide Input Regarding the Proposed 2023-24 Fiscal Year (FY) Budget and,
- 2. Set a Noticed Public Hearing for June 21, 2023.

7. BOARD MEMBER COMMUNICATIONS:

8. ADJOURNMENT

The next regularly scheduled Board Meeting is June 21, 2023, 6:00 pm at the Arroyo Grande Council Chambers, 212 E. Branch Street, Arroyo Grande, California 93420

WARRANT REGISTER 5/17/2023 FISCAL YEAR 2022/23

| | | FISCAL YEAR 2022/23 | | | | |
|--|--|-----------------------|-------------|---------|-----------------------|-----------------------|
| VENDOR | BUDGET LINE ITEM | DETAIL | WARRANT NO. | ACCT | ACCT BRKDN | TOTAL |
| ALLIED ADMINISTRATORS | EMPLOYEE DENTAL | JUNE 2023 | 050123-6785 | 6025 | 922.58 | 922.58 |
| AMERICAN BUSINESS MACHINES | OFFICE SUPPLY'S | 677570; 678084 | 6786 | 8045 | 92.65 | 92.65 |
| ANDRITZ SEPARATION | EMERGENCY EQUIPMENT REPAIR | 8480118939 | 6787 | 26-7080 | 22,995.31 | 22,995.31 |
| ARAMARK | EMPLOYEE UNIFORMS | 04/17; 04/24 | 6788 | 7025 | 835.84 | 835.84 |
| BRENNTAG | PLANT CHEMICALS | MULTIPLE | 6789 | 8050 | 23,058.70 | 23,058.70 |
| CARQUEST | AUTOMOTIVE | 7314-1368725 | 6790 | 8032 | 50.17 | 50.17 |
| CITY OF ARROYO GRANDE | AGENCY BILLING | JANUARY TO MARCH 2023 | 6791 | 7073 | 5,474.00 | 5,474.00 |
| COASTAL JANITORIAL | STRUCTURE MAINTENANCE | APRIL 2023 | 6792 | 8061 | 775.00 | 775.00 |
| CROMER INC | EQUIPMENT MAINTENANCE | FORK LIFT | 6793 | 8030 | 1,418.25 | 1,418.25 |
| CULLIGAN CCWT | RENTAL EQUIPMENT | 80791 | 6794 | 7032 | 60.00 | 60.00 |
| EVERYWHERE RIGHT NOW | COMPUTER SUPPORT | MAY 2023 | 6795 | 7082 | 100.00 | 100.00 |
| FED EX | CHEMICAL ANALYSIS | MULTIPLE | 6796 | 7078 | 455.74 | 455.74 |
| GSOLUTIONZ | COMMUNICATIONS | 232075 | 6797 | 7013 | 426.23 | 426.23 |
| INTERSTATE BATTERIES | EQUIPMENT MAINTENANCE | 10013754 | 6798 | 8030 | 143.25 | 143.25 |
| JB DEWAR | FUEL | 176570; 171885 | 6799 | 8020 | 259.62 | 259.62 |
| JONES & MAYER | LEGAL COUNSEL | 115469 | 6800 | 7071 | 2,466.27 | 2,466.27 |
| JR FILANC | REDUNDANCY | APPLICATION 24 | 6801 | 20-7080 | 426,548,62 | 426,548,62 |
| KAREN BRIGHT | BOARD SERVICE | APRIL 2023 | 6802 | 7075 | 100.00 | 100.00 |
| KEMIRA WATER SOLUTIONS | PLANT CHEMICALS | 9017789631 | 6803 | 8050 | 13,102.47 | 13,102.47 |
| KIMBALL MIDWEST | EQUIPMENT MAINTENANCE | 100980279 | 6804 | 8030 | 662.54 | 662.54 |
| LARRY WALKER ASSOCIATES | PRETREATMENT | 00667.01-19 | 6805 | 8015 | 2,514.25 | 2,514.25 |
| LINDA AUSTIN | BOARD SERVICE | APRIL 2023 | 6806 | 7075 | 100.00 | 100.00 |
| LINDE GAS & EQUIP | RENTAL EQUIPMENT | 03/20/23-04/20/23 | 6807 | 7032 | 44.39 | 44.39 |
| MCCLATCHY COMPANY | RECRUITMENT | 191842 | 6808 | 7005 | 238.00 | 238.00 |
| MCMASTER CARR | EQUIPMENT MAINTENANCE | MULTIPLE | 6809 | 8030 | 1,087.27 | 1,087.27 |
| MINERS HARDWARE | EQUIPMENT MAINTENANCE | APRIL 2023 | 6810 | 8030 | 452.15 | 452.15 |
| MNS ENGINEERS | REDUNDANCY | MARCH 2023 | 6811 | 20-7080 | 93,673.78 | 93,673.78 |
| NVIRO | SCADA | 2801 | 6812 | 20-7060 | 3.281.87 | 3,281.87 |
| OCSD | EQUIPMENT MAINTENANCE | 1159 | 6813 | 8030 | 140.29 | 140.29 |
| OILFIELD ENVIRONMENTAL | CHEMICAL ANALYSIS | 2303106 | 6814 | 7078 | 140.29 | 156.00 |
| PETROLEUM SOLIDS | EQUIPMENT MAINTENANCE | 40037 | 6815 | 8030 | 1,320.00 | 1,320.00 |
| PG&E | ELECTRICITY | 03/10/23-04/09/23 | 6816 | 7091 | 13,179.40 | 13,179.40 |
| | ADMIN OFFICE | 03/25/23-04/24/23 | 6817 | 8045 | 113,179.40 | 113.90 |
| REGIONAL GOVT. SERVICES | HUMAN RESOURCES | 14847 | 6818 | 7076 | 2.489.71 | 4,374.36 |
| REGIONAL GOVI: SERVICES | RECRUITMENT | 14847 | 0010 | 7070 | 1,884.65 | 4,074.00 |
| RF MACDONALD CO. | EQUIPMENT MAINTENANCE | 338103 | 6819 | 8030 | 3,350.33 | 3,350.33 |
| RF MACDONALD CO. RINCON CONSULTANTS, INC. | BIOLOGICAL MONITORING | 47339 | 6819 | 20-7080 | 5,621.25 | 3,350.33 17,276.00 |
| NINGON CONSULTAINTS, INC. | COASTAL HAZARD MONITORING | 47339 47456 | 0020 | 19-7020 | 5,621.25 11.654.75 | 17,270.00 |
| SAFETY KLEEN | COASTAL HAZARD MONITORING CHEMICAL ANALYSIS | | 6004 | | , | 00F 45 |
| | | 91655068 | 6821 | 7078 | 285.45 | 285.45 |
| | | 522665 | 6822 | 8030 | 447.66 | 447.66 |
| | RUBBISH | 368.99 | 6823 | 7093 | 368.99 | 368.99 |
| | | APRIL 2023 | 6824 | | 2,799.99 | 2,799.99 |
| USA BLUEBOOK | EQUIPMENT MAINTENANCE | 343630 | 6825 | 8030 | 67.43 | 67.43 |
| VALLEY GLASS & MIRROR | EQUIPMENT MAINTENANCE | 94656 | 6826 | 8030 | 836.00 | 836.00 |
| WW GRAINGER | EQUIPMENT MAINTENANCE | MULTIPLE | 6827 | 8030 | 572.01 | 572.01 |
| TOTAL | | | | | 646,626.76 | 646,626.76 |

We hereby certify that the demands numbered serially from 050123-6785-to 050123-6827 together with the supporting evidence have been examined, and that they comply with the requirements of the SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT. The demands are hereby approved by motion of the SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT. The demands are hereby approved by motion of the SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT. The demands are hereby approved by motion of the SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT. The demands are hereby approved by motion of the SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT. The demands are hereby approved by motion of the SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT.

BOARD OF DIRECTORS:

DATE:

Chairman

Secretary



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SUMMARY ACTION MINUTES Meeting of Wednesday, May 3, 2023

1. CALL TO ORDER AND ROLL CALL

Chair Caren Ray Russom called the meeting to order and recognized a quorum.

- Present: Caren Ray Russom, Chair, City of Arroyo Grande Karen Bright, Vice Chair, City of Grover Beach Linda Austin, Director, Oceano Community Services District
- District Staff: Keith Collins, District Legal Counsel Mychal Jones, District Superintendent Amy Simpson, District Bookkeeper/Secretary

2. PLEDGE OF ALLEGIANCE

3. AGENDA REVIEW

Action: Approved as presented.

4. PUBLIC COMMENTS ON ITEMS NOT APPEARING ON AGENDA

There was no public comment.

5. CONSENT AGENDA:

5A. Approval of Warrants

5B. Approval of Meeting Minutes of April 5, 2023

There was no public comment.

- Motion: Director Austin motioned to approve the Consent Agenda as published.
- Second: Director Bright
- Action: Approved unanimously by roll call vote.

6. ACTION ITEMS:

6A. PUBLIC HEARING TO ADOPT A RESOLUTION OF THE SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT BOARD OF DIRECTORS MAKING CERTAIN FINDINGS WITH RESPECT TO THE COGENERATION REVITALIZATION PROJECT.

Superintendent Mychal Jones presented this report.

The Board had a brief discussion regarding the process and other potential costs. The Board was pleased to bring this project forward.

There was no public comment.

- Motion:Director Bright motioned to adopt Resolution 2023-446 authorizing
the District Administrator to execute a contract for implementation
of WWTP Cogeneration Revitalization Project with
PG&E/Southland in the amount of \$163,000.Second:Director Austin
- Action: Approved unanimously by roll call vote.

6B. DISTRICT ADMINISTRATOR AND PLANT OPERATIONS REPORT

Superintendent Mychal Jones presented the District Administrator Report. He reported that the Redundancy Project has encountered some delays and that the project is still within budget.

The June 7th meeting will be cancelled and there will be a meeting June 21st.

Superintendent Jones presented the Operations Report and said during the reporting period of April 1st- April 28th, the District's facility exceeded its NPDES Permit limit for daily maximum fecal coliform. The Regional Water Quality Control Board has been notified. Report on exceedance is discussed further in this report. All other process values were within Permit limitations.

There was no public comment.

The Board had a brief discussion regarding the cost of the delays of the Redundancy Project and requested an update be brought back at the May 17th meeting.

Action: The Board received and filed this report.

7. BOARD MEMBER COMMUNICATIONS

Superintendent Jones announced that he will be going on an extended leave and introduced Michael Arias as the Interim Superintendent in his absence.

The Board members congratulated Mr. Jones and welcomed Mr. Arias.

8. ADJOURNMENT:

6:35 p.m.

THESE MINUTES ARE DRAFT AND NOT OFFICIAL UNTIL APPROVED BY THE BOARD OF DIRECTORS AT A SUBSEQUENT MEETING.



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STAFF REPORT

Date: May 17, 2023

To: Board of Directors

From: Jeremy Ghent, District Administrator

Via: Michael Arias, Interim Plant Superintendent

Subject: REQUEST APPROVAL TO PURCHASE 6 INCH PORTABLE THOMPSON PUMP

RECOMMENDATION:

- That the Board of Directors approve and authorize the District Administrator to purchase a Thompson 6" trailer mounted, solids handling bypass pump. Thompson Pump & Manufacturing Co. provided the quote through Sourcewell in the amount of \$55,625.21
- 2. Authorize staff to dispose of existing 6" pump.

BACKGROUND:

The District has budgeted for the replacement of a 6" trailer mounted, solids handling bypass pump. This 6" trailer mounted pump plays a vital role in plant operations as it is capable of pumping 2,300 GPM useful in draining or transferring water throughout the plant. Its relatively small profile means that it can be moved around the plant using utility carts and can fit into most areas.

DISCUSSION:

Multiple quotes were received for this project, only one met the requirements of the District. R.F. MacDonald's quote was over the budget purchase amount. One Rockwell Engineering quote did not meet criteria based on price and one R.E. quote did not meet criteria based on horsepower requirements. Both MuniQuip LLC quotes did not meet criteria based on horsepower requirements. Only the Thompson Pump quote, using the Districts Sourcewell contract was able to meet

the requirement of less than 49 HP and within the approved capital replacement budget.

FINANCIAL CONSIDERATIONS:

Capital Replacement Funding for the 6" portable pump is included in the Adopted Budget for Fiscal Year 2022-2023 under Fund 26. Staff recommends that budgeted funds be used for purchase of the 6" portable pump.

ATTACHMENT:

Thompson Pump Quote





Municipal Sales 4620 City Center Dr., Port Orange, FL, USA 32129 (800) 767-7310 • Fax: (386) 61-0362 dperry@thompsonpump.com

April 7, 2023

South San Luis Obispo County Sanitation District 1600 Aloha Place Oceano, CA 93445

RE: FY2023 Portable Thompson Pump Model 6JSCEE-

Attn: Mychal Jones

Thank you for your interest in Thompson Pump & Manufacturing and the products and the services that we provide.

Per your request, we are providing FY2023 Sourcewell Contract pricing for (1) Thompson Pump 6JSCEE-DIST-4LE2T-MC, a 6" Trailer-Mounted, High Efficiency, By-Pass Pump with Silent Knight Enclosure and a Final Tier 4 Isuzu 4LE2T diesel engine. As discussed, this pump will be capable of moderate flows at low-medium pressures. A specification sheet has been provided to confirm performance requirements.

Sourcewell serves as a National Municipal Contracting Agency which enables SSLOCSD to avoid the hassle and expense of purchasing this pump through the public bid process. Sourcewell facilitates a competitive bidding process on behalf of its members' establishing a legal contract pathway which allows you to choose the products and equipment you want while saving you time and money. **Our NEW Sourcewell Contract # is: 101221-TPM.** You can also visit on the Sourcewell website at https://www.sourcewell-mn.gov/node/422511 (copy & paste) to view your county/city. In addition by entering "Thompson Pump" or our contract number (101221-TPM) you may view our information. You can order this pump by simply referencing Sourcewell Contract information on your purchase order:

South San Luis Obispo County Sanitation District Sourcewell Member #: 159665 Sourcewell Member Since: Feb. 2019

Thompson Pump Sourcewell Contract #: 101221-TPM Contract Maturity Date: October 12, 2025 Category: Sewer Vacuum, Hydro-Excavation, and Municipal Pumping Equipment with Related Accessories & Supplies

Should you require further information or have any questions, please feel free to contact me directly.

Sincerely,

David Perry Thompson Pump & Manufacturing Co., Inc Municipal Sales Manager - Cell: (386) 527-3265 Email: <u>dperry@thompsonpump.com</u>

Quote # WCR-DP-133

PH: 805-489-666 E: <u>mychal@sslocsd.us</u>





Municipal Sales 4620 City Center Dr., Port Orange, FL, USA 32129 (800) 767-7310 • Fax: (386) 761-0362 dperry@thompsonpump.com

Sourcewell Contract # 101221-TPM

| Description | Qty. | Sourcewell Unit Price | Subtotal |
|--|------|--------------------------|----------------------------|
| Thompson Pump Model: 6JSCEE-DI-4LE2T-M | 1 | \$ 41,641.00 | \$ 41,641.00 |
| 6" Compressor-Assisted, High Efficiency, Solids Handling By-Pass Pump Size: 6" Male Camlock on Suction x 6" Male Camlock on Discharge Pump: 2,300 GPM Max; 95' TDH Max Impeller: 9.5" with 3" Spherical Solids Handling Capability, 71% Best Efficiency Point Engine: Final Tier 4, Isuzu 4LE2T, 40 HP, in-line, 4-cycle, turbo-charged, electronically-governed, diesel engine. DOC only to meet emission standards. Priming System: Enviroprime System® incorporates Thompson Pump's compressor-assisted priming system. This system provides reliable and environmentally friendly dry-priming without discharging any waste water outside the priming system, commonly referred to as BLOW-BY. Lifetime warranty on Venturi/Ejector device. Mounting: Trailer-mounted with modular skid base frame/fuel tank with a 100 US gallons w/ maximum operating time of 74 hours @ 1,800 rpm. Fenders, license plate holder, safety chains, and 3" lunette included. Site Trailer Option changes Model to: 6JSCEE-DIST-4LE2T-M. RECON 2000 Control Panel: Thompson Pump control panel capable of auto start/stop via 65' non-mercury mechanical floats. 120 Volt/10 Amp Battery Charger: Included Bilent Knight*, Sound Attenuated Enclosure: Fully enclosed for protection from the elements and operating noise reduction to 68 dBA at 23 ft. Also allows all access doors to be locked for added protection. Silent Knight Canopy option changes model to: 6JSCEE-DIST-4LE2T-M. Standard Equipment: Modular fuel tank base, lifting provision, document box, interior base drain, engine oil drain valve kit, Alternator, radiator, muffler and exhaust stack, engine safety shutdowns, tachometer, hour meter, vacuum gauge, fuel gauge and a vacuum gauge, and auto start/stop floats. Delivery Freight to Oceano, CA : Non-Specified MSRP/List Inflationary Price Increase Effective Q2-FY2023 with Sourcewell | | | \$ 6,500.00 \$ 3,724.00 |
| Discount Applied | | | |
| Total Sale Price for (1) 6JSCEE-DIST-4LE2T-MC: | | | <mark>\$ 51,865.00</mark> |
| | | | |

| • | FOB: PORT ORANGE, FLORIDA |
|---|---|
| • | TERMS: NET 30 DAYS W/ CREDIT APPROVAL |
| • | APPLICABLE SALES TAXES ARE NOT INCLUDED. PLEASE PROVIDE A COPY OF YOUR TAX-EXEMPT CERTIFICATE AT TIME OF PURCHASE, IF APPLICABLE. |
| • | NO PENALTIES OR LIQUID DAMAGES ARE ACCEPTABLE |
| • | THIS QUOTE IS VALID FOR 30 DAYS |
| • | DELIVERY IN 40+ WEEKS OR SOONER AFTER RECEIPT OF ORDER. |
| • | FREIGHT: INCLUDED IN TOTAL SALE PRICE ABOVE. PLEASE NOTE: FREIGHT CHARGE MAY BE AVOIDED IF SHIPPED WITH 18" PUMP. DELIVERY FREIGHT CHARGES ARE BEING QUOTED BASED ON DATE OF QUOTE. FREIGHT RATE IS SUBJECT TO CHANGE WITHIN 10 DAYS OF SHIPMENT |



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STAFF REPORT

Date: May 17, 2023

To: Board of Directors

From: Jeremy Ghent, District Administrator

Via: Michael Arias, Interim Plant Superintendent

Subject: REQUEST APPROVAL TO PURCHASE 12 MGD EMERGENCY BYPASS PUMP

RECOMMENDATION:

- 1. That the Board of Directors approve and authorize the District Administrator to purchase a new Emergency Bypass Pump. Patriot Products group provided the quote through Rockwell Engineering & Equipment Co. in the amount of \$227,504.06.
- 2. Authorize Staff to dispose of existing Emergency Bypass Pump.

BACKGROUND:

The District has budgeted for the replacement of a trailer mounted, 12MGD diesel, Emergency Bypass Pump. Quote 1 from Rockwell in the amount of \$227,504.06 was the lowest quote received. This piece of equipment is critical for emergency operation of the plant. In the event of any catastrophic emergency resulting in power loss, this diesel-powered pump would continue to push flow through the plant.

DISCUSSION:

Multiple quotes were received for this project. Quote 1 from Rockwell Engineering & Equipment was for \$227,504.06. Quote 2 from Rockwell Engineering & Equipment was \$318,982.95. The quote from Thompson Pump and Manufacturing Co. was \$263,666.62.

FINANCIAL CONSIDERATIONS:

Capital Replacement Funding for the Emergency Bypass Pump is included in the Adopted Budget for Fiscal Year 2022-2023 under Fund 26. Staff recommends that budgeted funds be used for the purchase of a 12MGD Emergency Bypass Diesel Pump.

ATTACHMENTS:

Rockwell Engineering & Equipment Co. Quote 1

ROCKWELL ENGINEERING & EQ. CO., INC.

2913 El Camino Real STE #337 Tustin, CA 92782 (714) 505-9700 www.rockwellengineering.com



QUOTE

| ADDRESS South San Luis Obispo County Sanitation District P.O. Box 339 Oceano, CA 93445 SHIP METHOD | SHIP TO South San Luis Obispo County Sanitation District 1600 Aloha Place Oceano, CA 93445 | SHIP VIA | TRUCK | QUOTE DATE | 44150 03/06/2023 |
|---|---|-----------------------------|-------|---------------|---------------------|
| TRUCK | NET 30 | | | | |
| ITEM | DESCRIPTION | | QTY | COST | TOTAL |
| TRAILER | MODEL PPGSA1212S17-PPT-12 - PATRIOT PRIME TRAILER - MODEL SC1212S17L71 PIONE - PERKINS 175 HP FINAL TIER - SOUND ATTENUATED - SEE ATTACHED SPECIFICATION | EER PUMP 4 DIESEL ENGINE | 1 | 208,125.00 | 208,125.00 |
| SHIPPING | SHIPPING CHARGES | | 1 | 4,000.00 | 4,000.00 |
| | LEAD TIME: 18 - 20 WEEKS FOB: WOODBURN, OR SALES TAX NOT INCLUDED | | | | |
| QUOTE IS GOOD FOR 30 DA | VS | SUBTOTAL | | | 212,125.00 |
| | | TAX | | | 0.00 |
| | | TOTAL | | | \$212,125.00 |

Accepted By

Accepted Date



Following up on your request for pricing on a Pioneer 12", Sound Attenuated Diesel Driven, DOT Trailer Mounted Pump Package, we are pleased to offer the following:

PATRIOT PRIME VACUUM ASSISTED ENCLOSED DIESEL DRIVEN PIONEER PUMP PACKAGE:

Model: PPGSA1212S17-PPT-1206J-E70TTA

Pioneer Model; SC1212S17L71-HO, Heavy Duty Frame Mounted Centrifugal Pump

-12" x 12", Class 150 Flanged Suction and Discharge Connections

-Standard Ductile Iron Pump End Materials of Constructed

-17.25", CA6Nm Stainless Steel Impeller with 4.00" Solids Handling Capability

-Mechanical Seal with TC vs.SC Faces, Buna-N elastomers & SS Steel Hardware

-17-4 Ph Stainless Steel Shaft with Oil Lubricated Bearing Frame

Patriot Prime - Dry Prime Vac Assist System

-50 CFM Capable, Side Mounted Diaphragm Style Vacuum Pump

-12 inch, Carbon Steel Suction Spool with Priming Chamber Assembly and Isolation Valve

-12 inch, Discharge Check Valve with a Buna-N Sealing Disc, Reinforced with Nylon & Steel

Perkins Model; 1206J-E70TTA Final Tier 4 Diesel Engine Rated for 175 hp Cont. @ 1800rpm

-Controls Inc, CX-83638-AS, Automatic - Start/Stop Diesel Engine Control panel

-12-volt, Group 31, 950 CCA, 104 Ah, Heavy Duty Industrial Battery

-Engine Fuel Lines Supplied with 3/8-Inch Quick Disconnect fitting for Auxiliary Tank Connection

-Twin Disc 1.26:1 Mechanical Transmission with SAE 3 Bell Housing & 11.5" Coupler

Enclosed Platform - DOT Trailer Mounted Package

-Pump, Engine & Transmission Mounted on Rigid Platform with 300-gal Integral Fuel Tank with Fuel Cap and Level Gauge
-Center Point Lifting Bail, Pintle Style Tow Ring with Heavy Duty Safety Chains, and 7-Way Electrical Connection
-(1) 12K Tongue Jack and (2) Rear Stabilizing Jacks and (4) Corner Transportation Tie Down Points
-Dual 8,000 LB Strait Torsion Axles with Electric Brakes & Lights with 16" Steel Wheels & Fenders
-Powder Coated Aluminum & Steel Enclosure with Locking Panels & Doors for Access

-Sound Deadening Material Installed on Interior Bulkheads Reduces Mechanical Noise

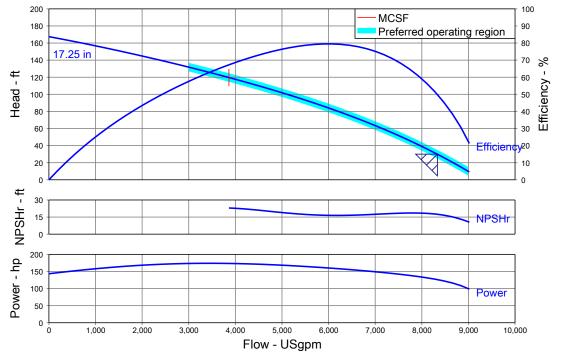
Entire Package Completely Assembled, Primed & Painted Patriot Gray before Shipment

Pump Performance Datasheet

| Company Name | |
|------------------------|---------|
| Company contact number | |
| Quote Number | 1826380 |
| Project name | Default |

| Model/Order No. | 1212S17 |
|-------------------------------|----------------------|
| Stages | 1 |
| Quantity of pumps in parallel | 1 |
| Based on curve number | 1212S17-1800 Rev NEW |
| Saved Date | 28 Feb 2023 12:45 PM |

| Operating Conditions | | Liquid | |
|--|---|------------------------------------|--------------------|
| Flow, rated | : 8,334.0 USgpm | Liquid type | : Water |
| Head, rated (requested) | : 30.00 ft | Additional liquid description | : |
| Head, rated (actual) | : 29.90 ft | Solids diameter, max | : 0.00 in |
| Suction pressure, rated / max | : 0.00 / 0.00 psi.g | Solids concentration, by volume | : 0.00 % |
| NPSH available | : Ample | Temperature | : 68.00 deg F |
| Site Supply Frequency | : 60 Hz | Fluid density | : 1.000 / 1.000 SG |
| Performance | | Viscosity | : 1.00 cP |
| Speed criteria | : Variable speed | Vapor pressure, rated | : 0.34 psi.a |
| Speed | : 1448 rpm | Material | |
| Impeller dia | : 17.25 in | Material selected | : Standard |
| Impeller diameter, maximum | : 17.25 in | Pressure Data | |
| Impeller diameter, minimum | : 15.00 in | Shut off pressure | : 72.48 psi.g |
| Efficiency | : 49.88 % | Maximum allowable working pressure | : N/A |
| NPSH required / margin required | : 17.45 / 0.00 ft | Maximum allowable suction pressure | : N/A |
| Ns (imp. eye flow) / Nss (imp. eye flow) | : 4,045 / 13,700 US Units | Hydrostatic test pressure | : N/A |
| MCSF | : 3,862.1 USgpm | Driver & Power Data (@Max density) | |
| Head max. | : 167.5 ft | Driver sizing specification | : Maximum power |
| Head rise to shutoff | : 460.15 % | Margin over specification | : 0.00 % |
| Flow, best eff. point | : 5,995.4 USgpm | Service factor | : 1.15 (used) |
| Flow ratio, rated / BEP | : 139.01 % | Power, hydraulic | : 62.90 hp |
| Diameter ratio (rated / max) | : 100.00 % | Power, rated | : 126 hp |
| Head ratio (rated dia / max dia) | : 100.00 % | Power, maximum | : 174 hp |
| Cq/Ch/Ce/Cn [ANSI/HI 9.6.7-2010] Selection status | : 1.00 / 1.00 / 1.00 / 1.00 : Acceptable | Motor rating | : 200 hp / 149 kW |

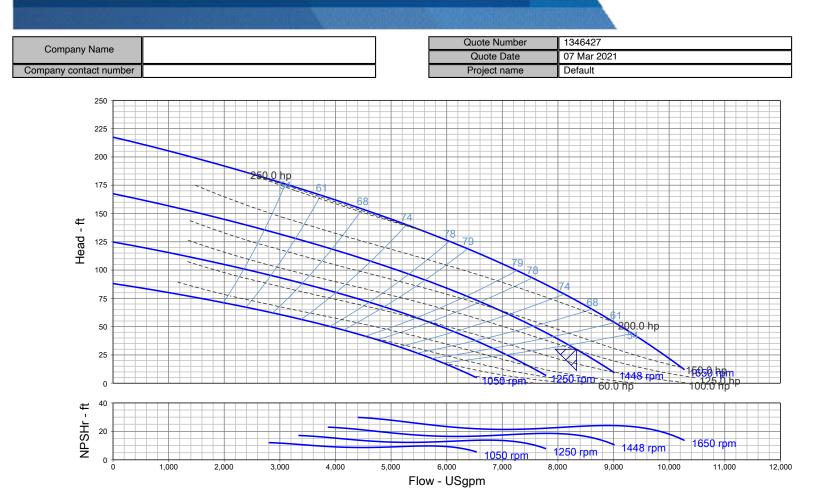






Item 5D. Attachment

Multi-Speed Performance Curve



| Description | : 1212S17 | Speed | : 1448 rpm | NPSH required | : 17.45 ft |
|-------------|-----------------|-----------------------|------------------------|----------------------------------|-----------------------------|
| Stages | :1 | Based on curve number | : 1212S17-1800 Rev NEW | Fluid density | : 1.000 / 1.000 SG |
| Flow, rated | : 8,334.0 USgpm | Efficiency | : 49.88 % | Viscosity | : 1.00 cP |
| Head, rated | : 30.00 ft | Power, rated | : 126 hp | Cq/Ch/Ce/Cn [ANSI/HI 9.6.7-2010] | : 1.00 / 1.00 / 1.00 / 1.00 |
| | | Impeller dia. | : 17.25 in | Saved Date | : 06 Mar 2023 3:55 PM |





Item 5D. Attachment



STANDARD CENTRIFUGAL SERIES - END SUCTION CENTRIFUGAL PUMP

PUMP SPECIFICATIONS:

| Model: | SC1212S17L71-H |
|---------------------|---|
| Description: | Bare Shaft, Frame Mounted, Horizontal, Heavy Duty Solids Handling Pump |
| Size: | 12" x 12" Class 150 ANSI Flanges Standard (Class 250 ANSI Flanges Available) |
| Volute Casing: | ASTM A536 Grade 65-45-12 Ductile Iron, Tangential Discharge with Cleanout, Clockwise Rotation (Viewed from the Driven End) |
| Wear Ring(s): | ASTM A48 Class 40 Gray Iron |
| Bracket: | ASTM A48 Class 30/35 Gray Iron |
| Backplate: | ASTM A536 Grade 65-45-12 Ductile Iron |
| Mechanical Seal: | Single Type Seal w/ Tungsten Carbide vs. Silicon Carbide Seal Faces, Viton Elastomers, 300 Series Stainless Steel Hardware and Spring (Run Dry Option Available) |
| Impeller: | Enclosed Type Non-Clog Impeller w/ 3.6" Spherical Solids Handling Capability - Construction of ASTM A744 CA6NM Stainless Steel (Other Materials Available Including: 316 Stainless Steel CD4MCu Stainless Steel, ASTM A536 Grade 65-45-12 Ductile Iron, and Hardened Iron) |
| Bearing Housing: | ASTM A48 Class 30/35 Gray Iron |
| Pump End Bearing: | Roller Bearing |
| Drive End Bearing: | Double Row Angular Contact Bearings |
| Shaft: | 17-4 PH Corrosion Resistant Stainless Steel (Other Metals Available) |
| Optional Materials: | Special Metals Including: 316 Stainless Steel, CD4MCu Stainless Steel and Hardened Materials |

310 South Sequoia Parkway Canby, Oregon 97013 USA *Tel* 503.266.4115 *Fax* 503.266.4116



PRIMING SYSTEM ASSEMBLY

Adaptable to your Centrifugal Pump

Retrofit or upgrade your current Priming system or replace individual components.



Patriot Product Group LLC. | Sales: 503.910.2578 | www.patriotpumps.com



Item 5D. Attachment

PRIMING CHAMBER & SUCTION SPOOL

Incorporates Quick-Clamps for accessing three key locations of the Priming Chamber.

Requires <u>NO</u> tools to install, hand tightening only.

| Material | ASTM A36 Carbon Steel Construction |
|----------------------|--|
| Service Access | . Sanitary Clamps with Buna-N Gaskets |
| Air Valve | . 304 Stainless Steel |
| Seal, Air Valve | . Viton |
| Float Ball & Linkage | . 304 Stainless Steel |
| Chamber Strainer | . 304 Stainless Steel |
| Service Access | . Sanitary Clamps with Buna-N Gaskets |
| Coatings | . Quick Dry Metal Primer & Gloss Enamel |





VACUUM PUMP

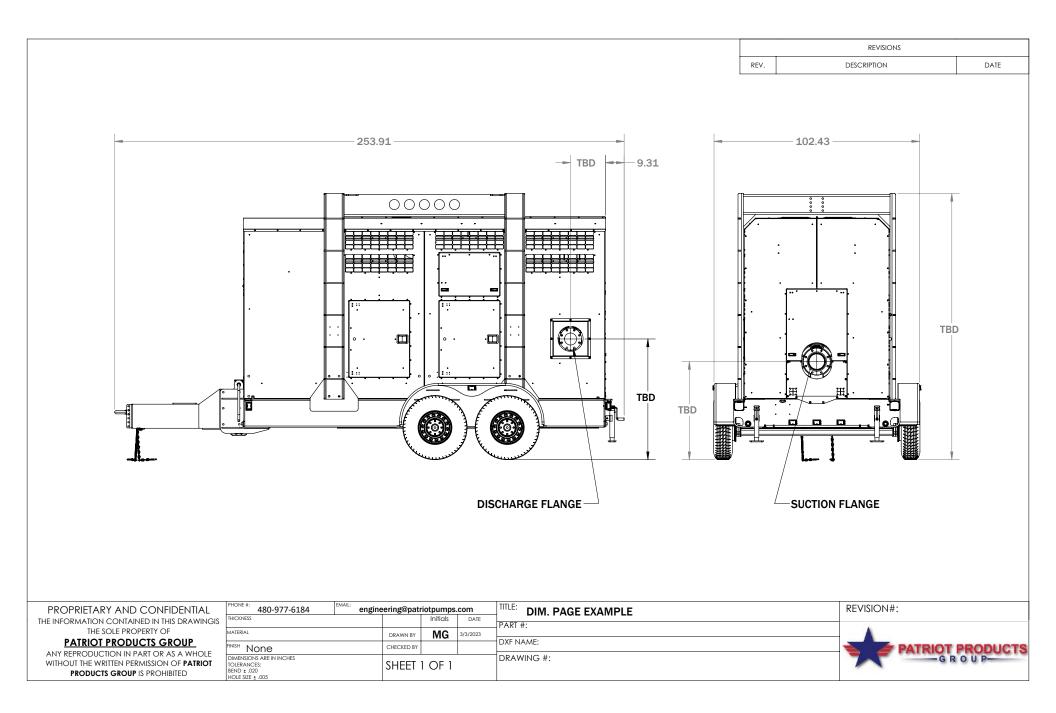


Interchangeable Performance/ Footprint/Parts with Similar Designed Models

| Air Handling Ability 50 C.F.M. |
|--|
| Pump Type Diaphragm Style |
| ElastomersBuna-N |
| Standard ConstCast aluminum upper housing Cast iron crank case & pedestal |
| Bearings Open Ball Bearings |
| Lubrication |
| Air Connections 1″ Male Hose Barb, Inlet 2″ Male Nozzle (Smooth), Exhaust |
| Drive Timing Belt with Shaft Pulleys |



Item 5D. Attachment





5204 Portside Drive Medina, OH 44256 USA www.controlsinc.com

CX-83501-AS PANEL



Features

- T4F and Stage V Ready
- High Visibility OLED Graphical Display
- TSC1 Throttle Control
- User Friendly Operation
- Manual and Auto Start Operation
- Engine, Pump, Generator
- Telematics and SCADA Ready
- Rugged, Sealed Electronics
- Display up to 24 Parameters
- Eight Relay Outputs
- Eight Digital Inputs
- Four Active Analog Channels
- Three Resistive Sender Inputs
- Speed Capture for MPUs and Tach
- MODBUS and CANBUS onboard

Controls Inc. releases new Pump Control

Using technological advances in todays advanced micro processors, Controls Inc. is transforming the pumping world with the simplest, most configurable pump control panels on the market. The CX display drives the panels extensive I/O and allows the most sophisticated, multi-ECU controlled engines to be tamed using proprietary methodology.

Whether you are looking to dewater a job site, transfer water across miles of terrain, or run a bypass and filtration job, the 83501 panel will make your operation a success. Each display has all the tools you will need to easily match the performance to the job required.

Knowing what is happening in the pump end is the key to success. The CX-83501-AS panel is equipped to monitor the inlet and outlet pressures and flow rate. Sump level can also be monitored and used to control the operation of the pump. Engine starting, stopping and speed control can be automated using a single or dual transducer configuration. Of course, single and dual floats can also be used in traditional settings with simple Drain and Fill mode selection.

Telemetry Ready

Each panel is equipped with a 4G/LTE plug ready connect you to your equipment. Know exactly when, where and how your equipment is being used. Perfect for remote trouble shooting and operation.



GENERAL SPECIFICATIONS

| CONTROLLER | CX-83501-AS |
|-----------------------------|---|
| OPERATING VOLTAGE | 6-32 VDC |
| POWER COMSUMPTION | 300mA Nominal; 40mA Standby. |
| OPERATING AND STORAGE TEMP | -40C to +85C; Fully visible and readable with no degradation. |
| DISPLAY | OLED 3.12" 256x64 Graphical, up to 24 parameters displayed across 3 screens. Custom Logo at power up available. |
| ENCLOSURE | Polycarbonate, Lockable, Tinted Cover, Vented 11.4"H x 9.4"W x 6.1"D |
| ENGINE HARNESS INTERFACE | HDP26-24-21SE, Engine Power, Control and Signal circuits. |
| AUXILIARY I/O INTERFACE | HDP26-24-31SE; Suction and Discharge Pressure, Modbus and I/O. |
| SINGLE/DUAL FLOAT INTERFACE | Deutsch 4 Pin, Drain or Fill Modes. |
| LEVEL AND FLOW INTERFACE | Located in the Auxiliary I/O interface |



| CAN BUS | (1) J1939 2.0B, 250 kbps | TELEMETRY INTERFACE | 12 Pin Deutsch |
|-----------------|--|----------------------|--|
| MOD BUS | (1) RS485, Configurable | EXPANDABLE I/O | XCAN-IO-644 |
| INPUTS | (3) Resistive, (8) Digital, (4) 4-20mA, (1) Speed Capture | ALARM AND EVENT LOGS | 32 Events with time and date stamp |
| OUTPUTS | (2) 10 Amp, (6) 5 Amp | KEYPAD | (12) Rubberized, Stainless Steel Domed, Buttons |
| REAL TIME CLOCK | YES | WEATHER INGRESS | IP67 Electronics |
| LED INDICATORS | Red, Yellow, Blue, Green | AUTOMATION | Start/Stop and Speed |

www.controlsinc.com

5204 Portside Drive; Medina, OH 44256, USA

(330) 239-4345

Item 5D. Attachment

MG-5065 Series

Maximum 425 kW (570 hp) @2500 RPM (PLEASURE CRAFT)

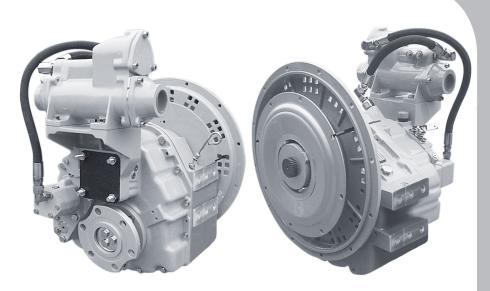
STANDARD EQUIPMENT

MG-5065SC

Vertical offset, aluminum housing Mechanical control valve Oil strainer

MG-5065A

Vertical offset, aluminum housing 7° down angle on output shaft Mechanical control valve Oil strainer



INPUT RATINGS - KILOWATS (KW) (HORSEPOWER (HP))*

For service classification definitions and important notes refer to www.twindisc.com, the Twin Disc Marine Product Guide or contact Twin Disc directly.

| Reduction Ratios | Pleasure Craft | Light Duty | Intermediate Duty | Medium Duty | Continuous Duty |
|------------------|----------------|------------|-------------------|-------------|-----------------|
| :1 | @ 2500 RPM | @ 2300 RPM | @ 2100 RPM | @ 1800 RPM | @ 1800 RPM |
| 1.08, 1.26, 1.47 | 425 kW | 376 kW | 279 kW | 227 kW | 216 kW |
| 1.72, 2.04 | (570 hp) | (504 hp) | (374 hp) | (304 hp) | (290 hp) |
| 2.43 | 400 kW | 351 kW | 254 kW | 208 kW | 199 kW |
| | (536 hp) | (471 hp) | (341 hp) | (279 hp) | (267 hp) |

* Ratings shown for use with standard right-hand rotation engines. The maximum allowable rated engine speed is 36000 rpm.





Specifications subject to change without prior notice in the interest of continual product improvement. Contact your local Twin Disc representative for engineering specifications, Survey Society Approvals and Classifications.

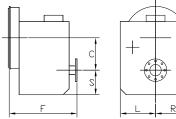
Scan QR code to see Twin Disc's entire Marine product line.

| OPTIONS | MG-5065SC | MG-5065A |
|---|-----------|----------|
| SAE J617 housing no. 1 | Х | Х |
| SAE J617 housing no. 2 | Х | Х |
| SAE J617 housing no. 3 | Х | Х |
| Flexible coupling for 14" flywheel (SAE J620 size 355) | Х | Х |
| Flexible coupling for 11 ¹ / ₂ " flywheel (SAE J620 size 290) | Х | Х |
| Input flange for freestanding installation | Х | Х |
| Electric control valve (12VDC or 24 VDC) | Х | Х |
| Mechanical trolling valve | Х | Х |
| Oil cooler with thermostatic bypass valve | Х | Х |
| Companion flange/bolts set | Х | Х |
| Monitoring devices to customer's specification | Х | Х |
| Mounting brackets | Х | Х |
| Live PTO | | |
| SAE J744 size 82-2, 16-4 (SAE "A", 2-bolt) - max. 58 Nm | Х | Х |
| SAE J744 size 101-2/4, 22-4 (SAE "B", 2/4-bolt) - max. 197 Nm | Х | Х |
| SAE J744 size 101-2/4, 25-4 (SAE "B-B", 2/4-bolt) - max. 337 N | m X | Х |
| Dry weight incl. SAE #2 housing and SAE 290 flexible coupling | 111 kg | 111 kg |

For nearly a century, we've been making boats perform better and more reliably. From system-design consultation to application development to in-service support, Twin Disc provides fully integrated propulsion solutions that will optimize your craft's performance, reliability and safety over the years. Bring Twin Disc aboard early in the development process, and you'll enjoy a lifetime of enhanced operating value.

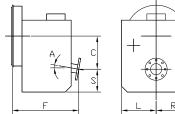
TRANSMISSIONS • ELECTRONIC CONTROLS • EXPRESS JOYSTICK SYSTEM® • SAILDRIVES • EXPRESS POSITIONING® • ARNESON SURFACE DRIVES • MARINE CONTROL DRIVES • ROLLA PROPELLERS • BOW & STERN THRUSTERS • STEERING SYSTEMS • RUDDERS • TRIM TABS

MG-5065SC



| С | 152 mm (6.00") |
|---|-----------------|
| S | 133 mm (5.22") |
| F | 338 mm (13.30") |
| L | 254 mm (10.00") |
| R | 165 mm (6.50") |
| | |

MG-5065A



| С | 170 mm (6.69") |
|---|-----------------|
| S | 123 mm (4.84") |
| F | 329 mm (12.97") |
| L | 254 mm (10.00") |
| R | 165 mm (6.50") |
| А | 7° |
| | |

Twin Disc, Incorporated reminds users of these products that their safe operation depends on use in compliance with engineering information provided in our catalog. Users are also reminded that safe operation depends on proper installation, operation and routine maintenance and inspection under prevailing conditions. It is the responsibility of users (and not Twin Disc, Incorporated) to provide and install guards or safety devices which may be required by recognized safety standards or by the Occupational Safety and Health Act of 1970 and its subsequent provisions.

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TWIN (DISC.)

Twin Disc, Incorporated Racine, Wisconsin 53403 USA Phone +1-262-638-4000 Fax +1-262-638-4482 www.twindisc.com

> TD-Bulletin-MG-5065_Series © 2016, Twin Disc, Incorporated Printed in the USA - 1/2016

1206J-E70TTA

EU Stage V/U.S. EPA Tier 4 Final 225 kW @ 2200 rpm

Industrial Open Power Unit

Basic technical data

| Number of cylinders |
|---|
| Cylinder arrangement Vertical, inline |
| Cycle |
| Induction system |
| Combustion system Direct injection |
| Compression ratio |
| Bore |
| Stroke |
| Cubic Capacity |
| Direction of rotation when viewed from flywheel Anticlockwise |
| Firing order 1, 5, 3, 6, 2, 4 |
| Lifting points location Baseframe |
| Mobile used g-load limitations |
| Estimated total weight including radiator support brackets |
| Dry |
| Wet |
| |

Overall dimensions

| Height, including radiator support brackets 14 | 74 mm |
|--|-------|
| Length, front of radiator to rear of air cleaner | 97 mm |
| Width | 25 mm |

Moments of inertia (GD²)

| Engine rotational components 0. | .18255 kgm² |
|---------------------------------|-----------------------|
| Crank pulley | .01555 kgm² |
| Flywheel (D0004) SAE 3 | 1.2 kgm² |
| Flywheel (D0094) SAE 2 | 0.89 kgm ² |
| Flywheel (D0093) SAE 1 | 2.05 kgm² |

Centre of gravity

| Forward from rear of block (wet) | 483.0 mm |
|---|----------|
| Above crankshaft centre line (wet) | 296.2 mm |
| Offset to RHS of crankshaft centre line (wet) | 10.2 mm |

Centre of gravity of (engine)

| Forward from rear of block (wet) | mm |
|---|----|
| Above crankshaft centre line (wet) | mm |
| Offset to RHS of crankshaft centre line (wet) | mm |

1200

Series

Performance

| All ratin | gs certified to within | ò |
|-----------|--|---|
| Note: | All data based on operation to ISO/TR14396 | |
| | standard reference conditions. | |

Test conditions

| 25°C |
|-------|
| 0 kPa |
| 0.7% |
| 5 kPa |
| 5 kPa |
| 40°C |
| |

Noise data

| Average sound power level for bare engine without inlet and exhaust at 1 metre | @ 2200 rpm | @ 1400 rpm |
|--|------------|------------|
| At rated speed with puller fan | 113 dB(A) | 104 dB(A) |

Note: If the engine is to operate in ambient conditions other than those of the test conditions, suitable adjustments must be made for these changes.

For full details, contact Perkins Technical Service Department.

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Publication No. TPD2189 Issue 1, October 2018

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General installation

| Designation | 11 | Engine speed rpm | | | | | |
|--|-------------|------------------|-------|-------|-------|-------|-------|
| Designation | Units | 1200 | 1400 | 1600 | 1800 | 2000 | 2200 |
| Gross engine power | kWm | 149 | 187 | 206 | 225 | 225 | 225 |
| Brake mean effective pressure | kPa | 2128 | 2284 | 2203 | 2141 | 1925 | 1751 |
| Cooling fan airlflow at zero duct - puller | m3/s | 3.4 | 4 | 4.6 | 5.2 | 5.8 | 6.4 |
| Radiator core resistance | kPa | 0.18 | 0.24 | 0.3 | 0.38 | 0.45 | 0.54 |
| Fan power absorbtion - puller | kWm | 2 | 3.2 | 4.8 | 6.8 | 9.3 | 12.4 |
| IOPU Nett engine power ⁽¹⁾ | kWm | 144 | 181 | 197 | 198 | 196 | 193 |
| Torque (gross) | Nm | 1187 | 1274 | 1229 | 1194 | 1074 | 977 |
| Engine coolant flow against 35 kPa restriction | litres/min | 197 | 230 | 262 | 294 | 326 | 360 |
| Inlet air flow volume (wet) | m³/min | 8.8 | 11.1 | 12.7 | 15.6 | 14.6 | 16.6 |
| Exhaust gas flow (wet) | m³/min | 8.2 | 10.3 | 11.7 | 14 | 13.3 | 14.8 |
| Exhaust gas mass flow (wet) | kg/min | 10.6 | 13.3 | 15 | 18 | 17.1 | 19 |
| Exhaust gas temperature (exhaust manifold) | °C | 634 | 668 | 683 | 664 | 682 | 636 |
| Exhaust gas temperature (turbo outlet) | °C | 466 | 492 | 507 | 476 | 513 | 461 |
| Specific fuel consumption (SFC) gross | g/kWhr | 203.3 | 206.8 | 211.9 | 217.4 | 216.8 | 222.7 |
| Fuel consumption ⁽²⁾ | litres/hour | | | | | | |

1. Gross power less auxiliaries.

2. Figures given for 100% Nett engine power.

Cautions:

 All engines are to operate between sea level and 1676m and in ambient temperatures between -40°C and +48°C if a canopy is fitted with a 200 Pa air flow restriction without de-rating or specification change (excluding customer-fit cold start aid).

Maximum ambient temperature increases to +55°C if the canopy air flow restriction does not exceed 120 Pa.

Energy balance

| Designation | Units | 1200 | 1400 | 1600 | 1800 | 2000 | 2200 |
|--|-------|-------|-------|-------|-------|-------|-------|
| Energy in (heat of combustion) | kWt | 413 | 525.4 | 593.1 | 668.7 | 660.7 | 687.4 |
| Energy to power (gross) | kWm | 149.2 | 186.8 | 205.9 | 225.1 | 224.9 | 225.1 |
| Energy to cooling fan - puller | kWm | 2 | 3.2 | 4.8 | 6.8 | 9.3 | 12.4 |
| Energy to power Nett | kWm | 147.2 | 183.6 | 201.1 | 218.3 | 215.6 | 212.7 |
| Energy to (coolant and lubricating oil) radiator | kWt | 84 | 102 | 114.5 | 123.9 | 127 | 134.1 |
| Energy to exhaust | kWt | 142.7 | 185.9 | 214.4 | 246.7 | 244.6 | 254.6 |
| Energy to charge cooler | kWt | 19 | 27.6 | 32.2 | 43.9 | 35.2 | 43.8 |
| Energy to radiation | kWt | 18.1 | 23.1 | 26.1 | 29.1 | 29 | 29.8 |

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Perkins Engines Company Limited Peterborough, PE1 5FQ, United Kingdom Tet: +44 (0)1733 583000 Fax: +44 (0)1733 582240 www.perkins.com



Cooling system

Cooling pack

| Overall weight (wet) | 101.7 kg |
|----------------------|-----------------------|
| Overall face area | 0.6646 m ² |
| Width | 875.8 mm |
| Height | 1088.5 mm |
| | |

Radiator

| Maximum load on rad assembly from stone guard mounts 2.8 kg |
|---|
| Face area |
| Number of rows |
| Matrix density |
| Width of matrix |
| Height of matrix |
| Pressure cap setting 1 bar |

Charge cooler

| Face area |
|------------------|
| Number of rows |
| Matrix density |
| Width of matrix |
| Height of matrix |

Fan

| Type |
|-------------------|
| Diameter |
| Drive ratio |
| Number of blades |
| MaterialComposite |

Coolant

| Total system capacity | .25 litres |
|------------------------------|------------|
| Bare engine capacity | .25 litres |
| Maximum top tank temperature | 108°C |
| Thermostat operation range 8 | 2 - 94°C |

Recommended coolant

The following two coolants are used in Perkins diesel engines: **Preferred** - Perkins ELC.

Acceptable - A commercial heavy-duty antifreeze that meets "ASTM D6210" specifications.

- 1 The 1200 series industrial engines must be operated with a 1:1 mixture of water and glycol. This concentration allows the NOx reduction system to operate correctly at high ambient temperatures.
- 2 Do not use a commercial coolant/antifreeze that only meets the ASTM D3306 specification. This type of coolant/antifreeze is made for light automotive applications.

| Duct allowance - Maximum additional restriction to cooling airflow and resultant minimum airflow | | | | | |
|---|--------|------|-----------|----------|------|
| Description | Units | | Engine sp | beed rpm | |
| Description | Units | 1800 | 2200 | 1800 | 2200 |
| Ambient clearance | °C | 55 | 55 | 55 | 55 |
| Duct allowance | kPa | 120 | 120 | 200 | 200 |
| Cooling fan airflow | m³/min | 4.62 | 5.82 | 4.27 | 5.42 |
| Radiator core resistance | kPa | 553 | 791 | 609 | 871 |

Electrical system

Engine stop method. ECM controlled Alternator model Unit Remy 13SI Remy 13SI 12 24 Alternator voltage Volts Alternator output 120 80 Amps Iskra Denso Denso Starter model (+SAE ?) Unit PA90L AZE P5 12 24 Starter motor voltage Volts 12 Starter motor power kW 4 8 5 156 SAE 1 D0093 Number of teeth on flywheel SAE 2 D0094 134 SAE 3 D0004 126(1) 126 126 Number of teeth on starter pinion 10 12 13

1. 24V SAE 3 Options only compatible with C0067 LHS Starter.

rpm

Amps

Amps

100

32

14

68

20

41

11

Fuel injection system

Minimum cranking speed

Starter solenoid - Maximum

pull-in current @ 0°C Starter solenoid - Maximum

hold-in current @ 0°C

| Fuel pump type/model | Denso HP4 |
|----------------------|------------|
| Injection system | Electronic |
| Injector type | |
| Injector pressure | |

Fuel feed

| Fuel lift pump type Roller va | ne |
|--|-----|
| Maximum fuel supply restriction at lift pump in | Ра |
| Maximum fuel return restriction at low idle 20 kl | Ра |
| Maximum fuel return flow | nin |
| Maximum lift pump delivery flow rate | nin |
| Maximum/minimum pressure at electric lift pump inlet±15 kl Maximum pump delivery pressure | |
| Maximum fuel temperature at lift pump inlet 80 | °C |
| Maximum fuel filter service interval | urs |

Fuel specification

BS2869 Class 2 (off highway, gas oil); DIN EN590 DERV (Class A to F and 0 to 4)

| Density | 0.840 - 0.865 (kg/litres @ 15°C) |
|-----------------|----------------------------------|
| Viscosity | |
| Sulphur content | |
| Cetane No | |

Induction system

Maximum air intake restriction

| Clean filter | kPa |
|-----------------------------|-----|
| Dirty filter | kPa |
| Induction indicator setting | kPa |
| Air filter type | pm |

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Perkins

Cold start recommendations

Minimum battery cold cranking amps

| Air Temp. oil viscosity limit | 12V AZF | w plugs and P5 engine | plugs 1 | ut glow 2V AZF engine | plugs 2 | glow 4V IMT engine | plugs 2 | it glow 4V IMT ngine | 24V A | ow plugs ZF HP engine | 24V Ă | low plugs ZF HP engine |
|----------------------------------|---------|-----------------------------|---------|-----------------------------|---------|--------------------------|---------|----------------------------|-------|-----------------------------|-------|------------------------------|
| -5°C | 15W40 | 950 | 15W40 | 950 | 15W40 | 525 | 15W40 | 525 | 15W40 | 525 | 15W40 | 525 |
| -10°C | 15W40 | 950 | 15W40 | 950 | 15W40 | 525 | 15W40 | 525 | 15W40 | 525 | 15W40 | 525 |
| -15°C | 15W40 | 1650 | 15W40 | (1) | 15W40 | 680 | 15W40 | (1) | 15W40 | 680 | 15W40 | (1) |
| -20°C | 10W40 | 1650 | 10W40 | (1) | 10W40 | 680 | 10W40 | (1) | 10W40 | 680 | 10W40 | (1) |
| -25°C | 5W30 | 1900 | 5W30 | (1) | 5W30 | 750 | 5W30 | (1) | 5W30 | 680 | 5W30 | (1) |
| Maximum battery CCA. | | 2400 | | 2400 | | 1400 | | 1400 | | 1200 | | 1200 |

1. Must use glow plugs.

Lubrication system

| Total system capacity (to include filter, rail and cooler) 17.9 litres |
|--|
| Maximum sump capacity |
| Minimum sump capacity |
| Maximum oil temperature continuous operation |
| Maximum oil temperature intermittent operation |
| Minimum oil pressure |
| Sump drain plug tapping size |
| Oil pump speed/drive method Gerotor (gear driven off crankshaft) |
| Lubricating oil flow at rated speed |
| Oil consumption at full load rated speed |

Exhaust system

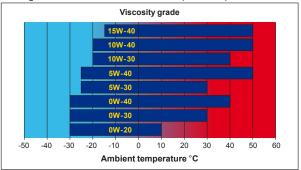
| Aftertreatment system type DOC, DPF, SCR/AMOX+DEF System |
|--|
| Type of regeneration (high/low temperature) |
| Aftertreatment height |
| Aftertreatment length |
| Aftertreatment width |
| Aftertreatment weight |
| Aftertreatment skin temperature |
| Maximum Temp. for electronic components on aftertreatment120°C |
| Maximum Temp. for external electronic components |
| for aftertreatment (Soot Sensor Box) 85°C |
| Typical Maximum temperature exhaust out |
| Maximum system back pressure limit for |
| HP 175 - 275/130 - 205 kW |
| Aftertreatment exhaust outlet connection |
| Aftertreatment exhaust outlet connection load limit 60 Nm |
| Attenuation of the DPF 25 dB(A) |
| Ash service |
| Maximum back pressure for customer installed pipe work 5.3 kpa |
| DEF to Fuel consumption ratio (approximately) |
| |

Normal operating angles

| Front and rear | 0 |
|----------------|---|
| Side | 0 |

Recommended SAE viscosity

A multigrade oil which conforms to API-CJ4 (ACEA-E9) must be used.



PTO capabilities

| | Standard | Heavy duty |
|---------------------------------------|-------------------------|----------------------------|
| Flange type | Various refer to ESM | SAE "B" 13 tooth spline |
| Torque capability intermittent (Nm) | 142 | 210 |
| Torque capability continuous (Nm) | 99 | 147 |
| Maximum bending moment at flange (Nm) | 0 | 15 |

Note: Refer to "Applications and Installation Manual" for "PTO approval requirements".

Mountings

| Maximum static bending moment at rear face of block | 1130 Nm | | | | |
|--|--|--------------------|--|--|--|
| Maximum permissible overhung load on the flywheel | See Polar diagram chapter 6 of the ESM | | | | |
| | Dynamic vertical BM | Dynamic lateral BM | | | |
| Maximum bending moment at rear of flywheel housing - SAE 3 | ±3000 Nm | ±1700 Nm | | | |
| Maximum bending moment at rear of flywheel housing - SAE 2 | ±5600 Nm | ±2800 Nm | | | |
| Maximum bending moment at rear of flywheel housing - SAE 1 | ±8200 Nm | ±5750 Nm | | | |

Note: Refer to "Applications and Installation Manual" for "Bending Moment approval requirements".

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Perkins



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PATRIOT PRODUCTS GROUP LLC LIMITED WARRANTY

LIMITED WARRANTY: Seller warrants for two years from the date of shipment Seller's manufactured products to the extent that Seller will replace those having defects in materials or workmanship when used for the purpose and in the manner which Seller recommends. If Seller's examination shall disclose to its satisfaction that the products are defective, and an adjustment is required, the amount of such adjustment shall not exceed the net sales price of the defective products and no allowance will be made for labor or expense of repairing or replacing defective products or workmanship or damage resulting from the same. Seller warrants the products which it sells of other manufacturers to the extent of the warranties of their respective makers. Where engineering design or fabrication work is supplied, buyer's acceptance of Seller's design or of delivery of work shall relieve Seller of all further obligation, other than as expressed in Seller's product warranty.

THIS IS SELLER'S SOLE WARRANTY. NO OTHER WARRANTIES, WRITTEN OR ORAL, EXPRESS OR IMPLIED, INCLUDING THE WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY, ARE MADE OR AUTHORIZED. NO AFFIRMATION OF FACT, PROMISE, DESCRIPTION OF PRODUCT OF USE OR SAMPLE OR MODEL SHALL CREATE ANY WARRANTY FROM MANUFACTURER, UNLESS SIGNED BY THE PRESIDENT OF THE MANUFACTURER.

Seller neither assumes, nor authorizes any person to assume for it, any other obligation in connection with the sale of its engineering designs or products. This warranty shall not apply to any products or parts of products which (a) have been repaired or altered outside of Seller's factory, in any manner; or (b) have been subjected to misuse, negligence or accidents; or (c) have been used in a manner contrary to Seller's instruction or recommendations. Seller shall not be responsible for design errors due to inaccurate or incomplete information supplied by Buyer or its representative.



SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT

Post Office Box 339 Oceano, California 93475-0339 1600 Aloha Oceano, California 93445-9735 Telephone (805) 489-6666 FAX (805) 489-2765 www.sslocsd.org

To: Board of Directors

From: Jeremy Ghent, District Administrator

Date: May 17, 2023

Subject: REPORT ON REDUNDANCY PROJECT MATERIAL DELAY IMPACTS

RECOMMENDATION:

Receive and file the Report on Redundancy Project Material Delay Impacts

BACKGROUND:

The District has been working to develop the Wastewater Treatment Plant (WWTP) Redundancy Project, the largest capital improvements project the District has undertaken since the 1986 WWTP Improvements. The project is intended to allow major process units to be removed from service for maintenance or repairs without risking violation of effluent permit limits. The project contract was awarded to J.R. Filanc Construction Company, Inc., (Filanc) in December 2020 and Notice to Proceed was issued January 25, 2021. MNS Engineers, Inc., (MNS) is serving as the Construction Manager, Kennedy/Jenks Consultants, Inc., (Kennedy Jenks) is the Design Engineer, and MKN & Associates, Inc., (MKN) is supporting as the District's Project Manager.

The contract duration was 900 calendar days, approximately two and a half years. During construction, one calendar day was added to the contract through an approved change order and three days were added for multiple rain days beyond what was anticipated in the contract, for a current contract duration of 904 days. Based on the Notice to proceed date (January 25, 2021), the contract completion date is July 18, 2023.

DISCUSSION:

Since start of construction, the project had been projected to generally be completed on time. The construction schedule would periodically float beyond the contract completion date and pull ahead of the contract completion date by a week or two, as anticipated durations for various construction activities and equipment deliveries changed. MNS and the District's Project Team have been monitoring and discussing these activities and working with Filanc to mitigate various schedule impacts along the way, with a high degree of success overall.

The majority of the "heavy" construction is complete. The concrete structures and buildings are constructed, and the main pipelines and equipment are installed. The new secondary clarifier has

STAFF REPORT

been successfully commissioned and put into service, and rehabilitation of the existing secondary clarifier is nearly complete. The project is moving quickly towards startup and commissioning for the refurbished secondary clarifier, the new aeration basins, and new sludge thickening system. Earlier this year, the project schedule suffered from delays in receiving the equipment for the existing secondary clarifier. Filanc and the District's team worked on various strategies to reduce the overall project impacts. Some of these measures were successful in reducing the overall impact by two to three weeks. However, as of March 2023, Filanc was anticipating substantial completion approximately six weeks past contract completion date (August 21, 2023).

Filanc is currently completing the work on the existing secondary clarifier, installing electrical and coatings at the rotary drum thickeners (sludge thickening system), completing flood-proofing across the WWTP site, and completing the site flat work (gravel, concrete, and asphalt paving).

While this work is underway, Filanc has also been coordinating manufacturer's site visits for equipment startup and training, and working to obtain the remaining materials and equipment required to complete the aeration basin systems. Two pieces of equipment have been delayed – stainless steel isolation valves for air piping and dissolved oxygen probes. Both are being provided as part of the blower equipment package from the blower manufacturer. To comply with the requirements of the USDA loan, the isolation valves need to meet American Iron and Steel (AIS) requirements. The blower equipment package order was submitted in August of 2021 after the equipment submittal was reviewed and returned without exception. After several delivery delays on the equipment, Filanc pursued an alternative manufacturer for the valves in July 2022 but found similar estimated delivery times.

Between December 2022 and April 2023, the manufacturer training for the blowers was scheduled and cancelled four times due to sequential delays in delivery of the air valves and dissolved oxygen probes.

As of the week of May 8, 2023, it appears the dissolved oxygen probes are being sourced and will no longer be on the critical path. The isolation valves, however, are still an outstanding issue. Filanc contacted several representatives at the valve manufacturer and other equipment vendors to try to source the same or equal valves from other locations, without any success. On May 9, 2023, the District submitted a request to USDA for project specific waiver since the AIS-certified stainless steel butterfly valves cannot be sourced for the project. Based on an earlier waiver that was submitted and successful, we anticipate it may take four weeks for approval from USDA. Filanc reported that the lead time for stainless steel valves (non-AIS-certified) is estimated at six weeks.

Additional project delays, beyond the estimated August 2023 completion, could be up to eight weeks due to delays in the startup of the aeration basin. At a total estimated equipment cost of \$16,000, Filanc could choose to order the non-AIS valves now, but it would be at risk that USDA would not approve the waiver, which could reduce project delays by up to four weeks. However, at this time, it appears Filanc is not planning to do so.

The District's project team reviewed the estimated construction schedule and considered the contract terms. Per the contract agreement, Filanc accepted the provisions of the Agreement as to liquidated damages in the event of failure to complete the work on time. The Agreement stipulates the Contractor shall pay the Owner \$3,500 for each day that expires after the contract completion date until the work is fully complete. This amount was determined based on the estimated cost to the District for delays in the work (including the time for construction management, engineering, and administration).

Table 1 summarizes the current contract schedule, the estimated construction schedule and liquidated damages based on the latest available construction schedule (dated April 1, 2023), and the estimated impacts due to the anticipated delays for the air valves.

Table 1. Summary of Contract Schedule, Estimated Potential Construction Schedules & Liquidated Damages

| 1/25/2021 |
|---------------|
| 904 |
| 7/18/2023 |
| |
| 8/28/2023 |
| 41 |
| \$ 143,500 |
| |
| 9/25/2023 |
| 69 |
| \$ 241,500 |
| |
| 10/23/2023 |
| 97 |
| \$ 339,500 |
| \$ |

MKN reviewed historical project costs for construction management, engineering and administration to date. Based on historical invoices and assuming less specialty inspection and engineering will be required during commissioning and project close out, the cost per day is estimated to range between \$3,300 and \$4,000. If costs are on the lower end of the range (averaging \$3,300 per day, the liquidated damages will cover the District's costs. If the cost is actually \$4,000 per day, the cost to the District (beyond liquidated damages) would range between \$34,500 and \$48,500 for 4 to 8 weeks of additional delay.

Fiscal Consideration:

The WWTP Redundancy Project budget and financing plan were updated after bids were received in November 2020. The project is being financed through Certificates of Participation and a loan from USDA Rural Development. Project costs have been consistent with the budget to-date and construction change orders have totaled less than \$408,000 so far, equivalent to 1.5 percent of the construction cost. Contracted Liquidated Damage amounts generally protect the District from incurring substantial costs from the delays. There is adequate budget to continue construction uninterrupted. The project team continues to seek alternative ways to mitigate the schedule impacts.



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STAFF REPORT

Date: May 17, 2023

To: Board of Directors

From: Jeremy Ghent, District Administrator

Via: Michael Arias, Plant Superintendent; and Amy Simpson, Bookkeeper/Secretary

Subject: 2023/24 FISCAL YEAR BUDGET; SET PUBLIC HEARING FOR JUNE 21, 2023

RECOMMENDATIONS:

- 1. That the Board Provide Input Regarding the Proposed 2023-24 Fiscal Year (FY) Budget and,
- 2. Set a Noticed Public Hearing for June 21, 2023.

DISCUSSION:

A draft of the District Budget for Fiscal Year 2023-24 is attached. This budget covers the period of July 1, 2023 to June 30, 2024. Currently the District has a combined cash reserve of \$16,044,658.

The draft budget proposes to meet the operational, maintenance and capital needs of the District. This fiscal year the District will expend all annual revenues along with a portion of the Bond funding for the Redundancy Project. The FY 2023/24 Operation expenses are 2% higher than that of the FY 22/23.

The 2% increase is largely due to two primary factors. The FY 2023/24 Budget includes costs associated with Operating the expanded facility post Redundancy.

- 1. The new aeration basin blowers consume substantial energy. The FY 2023/24 Budget includes additional budget for higher electricity consumption.
- 2. During startup of the new process, it is known that chemical demands and laboratory testing will be increased. The FY 2023/24 budget includes the needed budget to meet these expanded demands.

During FY 2022/23 District Staff has coordinated work efforts to limit disruptions to the on-site Redundancy Project work. The first part of FY 2023/24 will require substantial effort from District staff to complete start-up of several major components of the Redundancy Project. In addition to start-up, staff will focus on maintenance and repairs to the District's Trunk Main System along with advancing the design and development of a Cogeneration Unit, completion of a Local Limits Study.

The District's capital program consists of 2 projects during FY 2023/24.

Redundancy Project – FY 2023/24 will complete construction and operational start-up of the Redundancy Project.

SCADA – The FY 2023/24 budget includes \$50,000 for final completion and integration of the District's System Control and Data Acquisition (SCADA) software with the Redundancy project's new equipment. These efforts are focused on integrating control over the existing plant infrastructure with control of the newly constructed process and equipment.

Using past experiences and best professional judgement, the draft budget for fiscal year 2023-24 was prepared using conservative estimates and assumptions, mindful of the need to operate the facility in a safe, cost effective, efficient manner while complying with applicable federal, state and local requirements. Revenue values for wastewater and connection fees were projected based on past revenues.

Tabulated below are summary values extracted from the Consolidated Budget.

Consolidated Budget

Revenues by Fund Source

| | Fund 19 | Fund 20 | Fund | 26 | Totals |
|---------------------------------|--------------|-----------------|------|----|--------------|
| Total Revenues | \$ 5,980,000 | \$ 163,000 | | | \$ 6,143,000 |
| Use of Bond Funding/Transfer In | | \$ 4,174,000 | | | \$ 4,174,000 |
| Total Revenues | \$ 5,980,000 | \$ 4,337,000 | \$ | - | \$10,317,000 |

Expenditures by Fund Source

| Total Operating Expenditures | \$ 4,168,000 | | | \$ 4,16 | 68,000 |
|------------------------------|-----------------|-----------------|-----------------|----------|--------|
| Total Capital Outlay | \$ 35,000 | \$ 4,337,000 | \$ 741,000 | \$ 5,1´ | 13,000 |
| Debt Service | \$ 1,036,000 | | | \$ 1,03 | 36,000 |
| Operating Transfers Out/In | \$ 741,000 | | \$ (741,000) | \$ | - |
| Total Expense | \$ 5,980,000 | \$ 4,337,000 | \$ - | \$10,31 | 7,000 |
| | | | | | |
| Balanced Budget | \$ - | \$ - | \$ - | \$ | - |

Fund 19

Fund 19 revenues are primarily wastewater service charges collected from Arroyo Grande, Grover Beach and Oceano. Other revenues are primarily generated from brine disposal with minor contributions from lease payments and other reimbursements.

Fund 19 supports the following general categories of District activities:

- Salaries and Wages
- Employee Benefits & Other Personnel Costs
- Permits, Fees and Licenses
- Communications and Computer Support
- Administrative Costs, including Professional Services Advertisements/Recruitment, Insurance Liability, Public Outreach
- Legal Costs
- Engineering
- Coastal Hazards & Monitoring
- LAFCO Budget Share
- Zone 1/1A Agreement
- Agency Billing
- Disposal Services Solids Handling, Brine Disposal Sampling
- Utilities Electricity, Gas, Rubbish, Water
- Maintenance, Tools & Replacements Equipment and Structures Maintenance
- Materials, Services and Supplies Plant Chemicals, Temporary Labor, Fuel
- Training, Education and Memberships Professional Certificates/Licenses
- Maintenance, Tools and Replacements: \$257,500
- New Capital Equipment: \$35,000
- Transfer out of Fund 19 Funds to Support Fund 26 Projects \$741,000

Staffing

The staff roster consists of District Administrator (1), Secretary/Bookkeeper (1), Plant Superintendent (1), Plant Operations Supervisor (1), Plant Senior Operator (1), Laboratory Technician (1), Plant Operator II (4), There are ten (10) full time positions funded in the draft budget.

This budget includes \$185,200 for Temporary Operational Staff that will be necessary as the Redundancy Project is commissioned and brought into service. Temporary staffing will be employed to assist during the 6 weeks of 24/7 startup operations and the first year of new process operations. This expenditure will only occur during FY 23/24 and will not continue beyond.

Fund 20

Fund 20 revenue is provided primarily from connection fees from the three-member agencies. A minor amount of revenue is received from interest on the fund balance account. This fund is the designated fund in support of the redundancy project. Revenues from loans and bonds were received last fiscal year for the Redundancy Project and are listed as account Line-Item titled "Use of Bond Funding".

This fund supports capacity, expansion, and studies.

• Wastewater Redundancy Project: provides \$4,287,000 million to complete FY 23/24 efforts on the Redundancy Project. This number is listed with Capital Equipment which also includes SCADA project.

Fund 26

Fund 26 expenditures are wholly supported by transfers from other funds. The draft budget calls for a transfer from Fund d 26 funds regular capital replacement projects.

Proposed Fund 26 Project Budgets:

- \$711,000 is proposed under Structure/Grounds Replacement & Improvement.
 - a. Cogeneration Unit
 - b. Influent Slide Gate Install
 - c. Chemical Storage Station
 - d. Demolition of Sludge Thickener
 - e. Chemical Tank Replacement
 - f. Andritz Centrifuge Project
 - g. Plant Light Post Replacement
 - h. Building Lighting
 - i. Sludge Bed Valve Replacement
 - j. Upgrade City Water Project
 - k. Asphalt
- \$30,000 is proposed under Emergency Equipment Repair.

Conclusion

The draft budget emphasizes maintenance and operation of the existing plant, along with construction and start-up of the redundancy project. District revenues continue to meet operations, maintenance, capital replacement, and debt service needs of the District. It is anticipated that the District will conduct a rate study in FY 24/25.

Attachments:

- Attachment 1: Consolidated Budget
- Attachment 2: Notice of Public Hearing

CONSOLIDATED BUDGET FY 2023-24

| | Fund 19 Operating Fund | g Fund 20 Expansion Fund | Fund 26 Replacement Fund | Proposed Budget FY 2023/24 |
|---|---------------------------|--------------------------------|--------------------------------|----------------------------------|
| Revenues | | | | |
| Service Charges and Fees | 5,725,00 | 00 | | 5,725,000 |
| Connection Fees | | 95,000 | | 95,000 |
| Interest | 140,00 | 68,000 | | 208,000 |
| Use of Redundancy Funding | | 4,174,000 | | 4,174,000 |
| Brine Revenue | 115,00 | | | 115,000 |
| Total Revenues | 5,980,00 | 4,337,000 | - | 10,317,000 |
| Expenditures & Other Uses | | | | |
| Operating Expenditures | | | | |
| Salaries and Wages | 1,031,80 | 00 | | 1,031,800 |
| Employee Benefits and Other Personnel Costs | 642,00 | 00 | | 642,000 |
| Permits, Fees and Licenses | 64,50 | 00 | | 64,500 |
| Communications | 20,50 | 00 | | 20,500 |
| Administrative Costs | 286,50 | 00 | | 286,500 |
| Legal Costs | 60,00 | 00 | | 60,000 |
| Engineering | 100,00 | 00 | | 100,000 |
| Coastal Hazards & Monitoring | 75,00 | 00 | | 75,000 |
| LAFCO Budget Share | 18,00 | 00 | | 18,000 |
| Zone 1/1A Agreement | 35,00 | | | 35,000 |
| Agency Billing | 65,00 | | | 65,000 |
| Disposal Services | 83,00 | | | 83,000 |
| Utilities | 466,00 | | | 466,000 |
| Maintenance, Tools & Replacements | 257,50 | 00 | | 257,500 |
| Materials, Services and Supplies | 914,70 | | | 914,700 |
| Training, Education & Memberships | 48,50 | 00 | | 48,500 |
| Total Operating Expenditures | 4,168,00 | - 00 | - | 4,168,000 |
| Total Other Charges | | | | |
| Debt Service | 1,036,00 | 00 | | 1,036,000 |
| Total Other Charges | 1,036,00 | - 00 | - | 1,036,000 |
| Capital Outlay | | | | |
| Capital Replacement/Maintenance (Fund 26) | | | 741,000 | 741,000 |
| Capital Equipment | 35,00 | 4,337,000 | | 4,372,000 |
| Total Capital Outlay | 35,00 | 4,337,000 | 741,000 | 5,113,000 |
| Other Financing Sources & Uses | | | | |
| Transfers Out/In Fund 26 | 741,00 | 00 | (741,000) | - |
| Transfers Out/In Fund 20 | | | | - |
| Total Other Financing Sources & Uses | 741,00 | - 00 | (741,000) | - |
| | | | | |
| Total Funding Source | 5,980,00 | | - | 10,317,000 |
| Total Expense | 5,980,00 | 4,337,000 | - | 10,317,000 |
| Net Change (Deficit) | - | - | - | - Balanced Budget |

Balanced Budget

NOTICE OF PUBLIC HEARING SOUTH SAN LUIS OBISPO COUNTY SANITATION DISTRICT ADOPTION OF FISCAL YEAR 2023-2024 BUDGET

| DATE: | June 21, 2023 |
|--------|--------------------------------|
| TIME: | 6:00 p.m. |
| PLACE: | Arroyo Grande Council Chambers |
| | 215 E. Branch Street, |
| | Arroyo Grande CA |

PLEASE TAKE NOTICE:

1. The District Administrator has prepared a proposed final Budget, which is available for inspection, during regular business hours, 7:30 a.m. to 4:00 p.m., Monday through Friday, at the District Office located at 1600 Aloha Place, Oceano, California.

At 6:00 p.m., on June 21, 2023, South San Luis Obispo County Sanitation District Board of Directors will meet to consider and to adopt the final Fiscal Year 2023-2024 Budget.

- 2. At the time and place specified in this Notice, any person may appear to be heard regarding any item in the Budget or regarding the addition of any other items.
- 3. The hearing on the Budget may be continued if necessary.

If you should have questions related to the Budget, please contact Amy Simpson, District Bookkeeper/Secretary, at (805) 481-6903.